## Artificial Penetration No. 749

Northwest Oil Company Lutcher Moore Lumber Co. #49

41800

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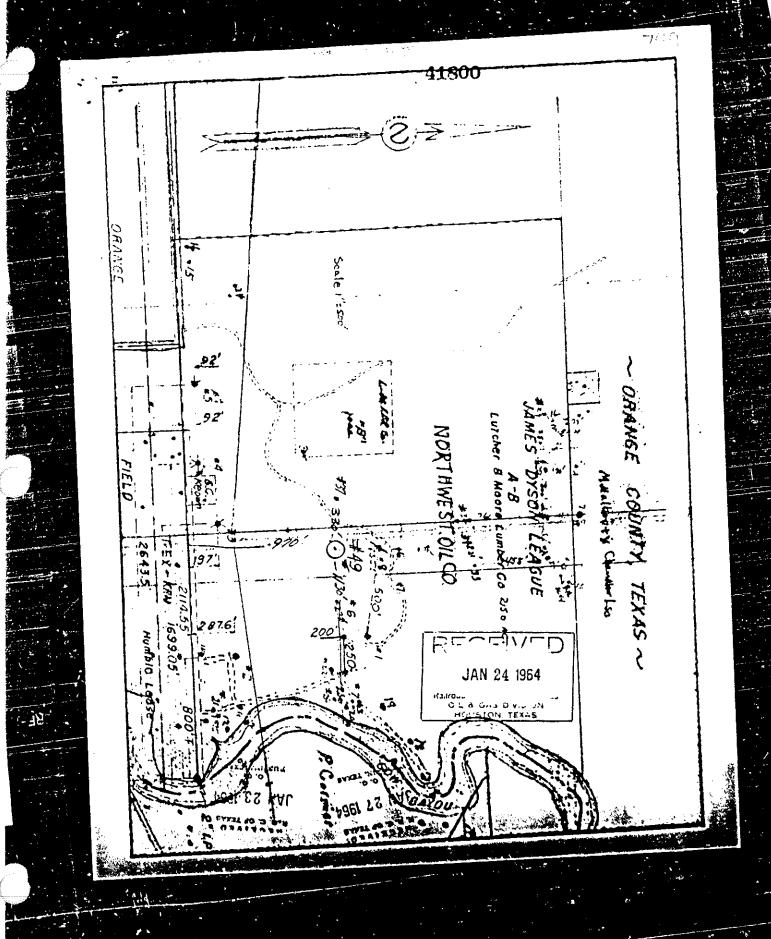
Application to Drill, Despense Plug Back,

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

THE REAL PROPERTY.

Form 1

<b>k</b> vi	PEAD CAREEUL V	43	
A-127	READ CAREFULLY AND	在野	Davis
In order that i	COMPLY FULLY It may be ascertained whether or not the		Date
		applicable "	Name of company or operator
there are two	important footness that must be about	mmission,	Northwest 011 Company
THE NEWARDS	UNITARCE OF PROPOSER LAGIE	011 -0001	Address 2730 Republic National Bank Bldg.
	OPERTY LINE AND DISTANCE OF POM THE NEAREST WELL ON THE SAM	ROPOSED	City Dallas 1. Texas
Forts 1 and po	fill names specially and the second price	r to filing	•
received and we	iting clause period has terminated.	1 -	escription of farm or lease;
For the purpo	se of this determination draw on the	Nanh alda	eme of Lesse Lutcher-Moore Lumber Co,
	accurate skatch, made to scale, fo to ocating thereon the proposed site for	is lease, N	umber of Acres250 Well No. 49
AMERICAN MILLS LAND	CITICS IN The Iwo assessed to		umber of wells on lesse 20
distance from th	st wells on all sides of this location	and the	levation 6 Section No. 2011
		addition	(Fi. above sea level) Section No. Block No.
unit boundaries	for the location been and shall include	proposed 700	I. Dyson A-8
			one or Reservoir Miocene
	e or property owners, and designate all outpany name. You may attach a.d	property To	o be Located in Oranga Field
and and the little	ormation it you so desire.	/ n	
DO NOT CON	FUSE SURVEY LINES WITH LEASE	LINES DO	Wildcat state above, also state Distance and Direction from arest Survey Lines.)
BLOCK, OR LO	TOUT OF YOUR TRUE DATE	гопон,	
0211.0 01121	INVIDENTION THE TENE	/   -	Orange County
Where the size	of the tract will permit, use scale of		3/8 Miles North direction from
		one inch	Orangefield nearest post office or town
		RLY DI-	tary or Cable Tools Rotary
	E SKETCH OR PLAT.	Det	te work will start drilling February 1, 1964
TILL IN HELA REPORTED THE	OW IN THE SPACES RESERVED FO		oth to which you propose to drill 3250 feet
		i Det	e work will start despening
	· from proposed location to property	W 10020 }	
ine97	O feet.	, IF 1	LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED,
Distance from	proposed location to mearest drilling	FRO	ON WIIOM PURCHASED?
leted, or applied	for well on same lease330_	Nas	Kadane Brachman
IS THE ACREAC	ON STREET, STREET, STREET, ST. C.	444	DIA
RESENTLY ASSI	GNED TO ANOTHER WELL IN ANY RE	OCATED, SERVOIR	Drawer 1740, Wichita Falls, Texas
OR WHICH THIS	PERMIT IS REQUESTED NO NO		and the second s
			A Company of the Comp
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O. O.	abauquare affiffinbfte die fiag.	Santa and the	mention designated. Much unnecessory
4061 7 2 HH	C Ford of Fell	1534 35 41 40	nea (1)
LOOK TO MA	The state of the s	D MALE WE FIRA	HAH REVERSE SIDE
SYXUL SO S W	Bar a sam and the thick to	u. Alexandria	Su S
	A S. A. S.	C.L K. S. O. VI	AS A
AND DOOR WASHINGTON	Property of the second		11. T



P.T.S.D.

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2 Well Record

ount Oran	nge		Survey	J. Dys	n Block	No	Sec. No	
							49 Elevation 61	
ame of Field	in which well	is located	Orange					·····
							mpany	
s this a NEW WE	ars in 3	Yes	Deedt	NINC?	RO	· · •	* WORK-OVER? NO	
f this is a NEW Y	WELL, whow who	n drilling com	nenced and whe	n drilling wa	s completed.			
		wane			dicas when works	svet continues	ced and when completed.	
								4
(Malling) Co	линенced	∪م= ن	1º	9(1	(XXXXX) Com Drilling)	sleted		
Correspondence	regarding th	s well should	be sent to:	NameRe	lph Cohe	n	Addres Box 747, Dic	kina Io∧a
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912.2	FL.	la.	ři.	īe.	71.	1a.	PACKERS AND SHOES	<u> </u>
8 5/8 <sup>ff</sup>	971	0	0	0	971	0	Howco Shoe & Flor	<u>t</u>
1								
5 1/2	3 206	Q	0	0	3,206	0	Larkin Shoe & Flo	oa t
			0	0		0		Pat
5 1/2" 2"	3,206	0			3,206		Larkin Shoe & Fl. Guiberson Packer	Pat
2"	3,059	0	0	0_	3,059	0		
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2W	3 a 059	O /olume	0	O .MCF 24 hrs. Pr	3,059	0	Ouiberson Packer	
2 <sup>N</sup> nitial Producti	3,059	O olume	0	O .MCF 24 hrs. Pr	3,059	0	Ouiberson Packer	inch
2W nitial Producti nitial Producti	3,059  lon of Gan—V  ion of Oil: B	O olume	0	O .MCP 24 hrs. Pr 49.85	3 9 0 5 9	•	Quiberson Packer    bs. per square	Inch
2W nitial Producti nitial Producti	3,059  lon of Gan—V  ion of Oil: B	O olume	0	O .MCP 24 hrs. Pr 49.85	3 9 0 5 9	•	Ouiberson Packer    Ibs. per square   Dry HOLET   No	Inch
nitial Producti nitial Producti nitial Producti s this an OIL	3 a Q 5 9  ion of Gan—V ion of Oil: B ion of Distillat well?	O O O O O O O O O O O O O O O O O O O	, e G	O .MCP 24 hrs. Pr 49.85	3 059	Q GENEI	Outberson Packer    be. per square  a Dry HOLET NO	Inch
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FORMATION RECORD

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FORMATIONS	TOP	NOTTON	REMARKS
SurfaceSand& Clay	0_	940	
Sand - (Shalan seebald	940	2900	
Sand w/Strks. of Shale	2900	3000	
Shale w/Sand Streaks Sand w/Shale Streaks	3000	3082	
SAIN WYSHAIG SCIGARD	3082	3133	
Shale.			
Sand	<u>3133</u>	3190 3206	
Shale	3190	7050	(T.D.)
Sand w/Shale Streaks	3206	3200	L. D.
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mount of water with oil 10		ber	cent 17
777			
seing first duly sworn on oath state th	at I have know	ledge of the fa-	ts and matter been see forth and that the same are true
nd correct.			Representative of Company.
Guhanihad and to to	e this 4tl	day of	June 19.64
Subscribed and sworn to believe me	e iniz	ury OL	A 33